IECRE OPERATIONAL DOCUMENT

IEC System for Certification to Standards relating to Equipment for use in Renewable Energy applications (IECRE System)

Finances
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Finances
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1 Annual dues

1.1 Invoices for the running year are issued by the IECRE Secretariat in January and forwarded to the IECRE Member Bodies.

1.2 In accordance with IEC CA 01 and IECRE 01-S, Basic Rules, IECRE Member Bodies are required to settle their annual dues by June 30th of the same year by making payment to the IECRE account. (See Section 7 of this OD).

1.3 Calculation method for the annual dues:

1.3.1 As a part of the annual budgeting process, the total of the annual dues will be proposed and endorsed by the REMC and submitted with the Budget package to CAB for formal Approval.

- Member Bodies are subjected to a flat Annual Dues (CHF 5 000) for on-going IECRE membership.
- Member Bodies are subjected to a flat Annual Dues (CHF 1 000) per declared Sector,
- Member Bodies are subjected to a flat Annual Dues (CHF 500) per approved RECB, REIB, and/or RETL.

1.3.2 The final calculation for the National Dues for the following year will be made by the end of December of the preceding year, or shortly thereafter, seeing that among the calculation factors are the number of RECBs, REIBs, and RETLs that are in the System on December 31st of that preceding year, as well as other fees from other revenue streams that are not finalized until the end of the year or shortly into the following year.

2 Application fees

2.1 An application fee shall be paid by new Member Bodies, RECBs, RETLs and REIBs applying to join the IECRE and/or one or more Sectors of the IECRE.

2.2 The following Application fees shall be paid:

- For new Membership in the IECRE: CHF 2 000 per Member country
- For new Membership in one of the Sectors of the IECRE: CHF 1’000 CHF per Member country
- For new participation in one of the Sectors: 1 000 CHF per RECB, 1 000 CHF per RETL and CHF 1 000 per REIB.
- For extension of scope: CHF 1 000 CHF per RECB, CHF 1 000 per RETL and CHF 1 000 per REIB.

2.3 Invoices are issued by the IECRE Secretariat upon notification of provisional acceptance of the applications and forwarded to the relevant Member Body or RECBs/RETLs/REIBs, as applicable.

2.4 Member Bodies and RECBs/RETLs/REIBs are required to settle the application fee no later than 30 days after receipt of the relevant invoice, to the IECRE account.

Note: The processing of the application and the related administration of the peer assessment process is contingent upon the settlement of the application fees.
3  WE-OMC Certificate & Report fees

3.1  Type certificates  
     CHF 2 000 / certificate  
     CHF 100 / per commissioned turbine  

The option of:
1. An annual “lump sum” payment from OEMs instead of a fee per turbine for the commissioned turbines (CHF 20 000 per OEM).

2. Continuing with the fee per commissioned turbine for those OEMs (paid via RECBs) not wishing to take advantage of the “lump-sum” option.

The commissioned turbine fee is based on the annual report that the OEM submits to the RECBs and is applied for a maximum duration of 5 years. This fee is effective as of 2019, for all new turbines commissioned in 2018. Additionally, this fee is applicable only to those OEMs who have not taken advantage of the lump sum option.

3. An annual “lump sum” payment from OEMs instead of a fee per turbine for the commissioned turbines (CHF 30 000 per OEM) which also negates the CHF 2 000 / certificate fee and all fees specified in 3.4, 3.5 and 3.6 charged to the RECB.

3.2  Project certificate  
     CHF 2 000 (effective upon publication of OD-502)

3.3  Project design certificate  
     CHF 300 (effective upon publication of OD-502)

3.4  Component certificates  
     CHF 500 / certificate

3.5  Prototype certificates  
     CHF 1 000 / certificate

3.6  Modification of certificates  
     CHF 300 / change

3.7  Test reports  
     CHF 500 / report

For 2019 and 2020, the test report fee will be zero due to an optional lump sum fee of CHF 2000 per RETL paid in 2019 only, invoiced directly to the RETLs, applicable to all competency areas, with the exception of Anemometer RETRs as defined under clause 3.8

The following rules are applied for RETLs leaving the system or having not entered the system when the CHF 2000 fee was due:

- Existing RETLs that leave the IECRE before end of 2020 that have paid the lump sum fee do not get a refund.
- New RETLs entering the IECRE before 2019-09-30 pay the full lump sum fee and get the benefits until end of 2020 as everyone else.
- New RETLs entering the IECRE between 2019-09-30 and 2020-03-31 pay a CHF 1000 lump sum fee and get the benefits until end of 2020 as everyone else.
- New RETLs entering the IECRE between 2020-03-31 and 2020-12-31 can choose if they want to pay the lump sum fee of CHF 1000 or want to pay per report until end of 2020.

3.8  Fees for Anemometer Calibrations

<table>
<thead>
<tr>
<th>Total # of reports/year</th>
<th>fee/year</th>
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</thead>
<tbody>
<tr>
<td>1-250 reports</td>
<td>CHF 250</td>
</tr>
<tr>
<td>251 – 500 reports</td>
<td>CHF 500</td>
</tr>
<tr>
<td>501 – 1,000 reports</td>
<td>CHF 1 000</td>
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<tr>
<td>1,001 – 2,000 reports</td>
<td>CHF 2 000</td>
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<tr>
<td>2,001 – 4,000 reports</td>
<td>CHF 4 000</td>
</tr>
<tr>
<td>4,001 – 8,000 reports</td>
<td>CHF 8 000</td>
</tr>
<tr>
<td>8,001 – 16,000 reports</td>
<td>CHF 16 000</td>
</tr>
<tr>
<td>16,001 – 32,000 reports</td>
<td>CHF 32 000</td>
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</table>
4 PV-OMC Certificate & Report fees

4.1 Effective 2018

<table>
<thead>
<tr>
<th>Fee structure in CHF</th>
<th>Provisional certificate</th>
<th>Construction complete</th>
<th>Annual certificate</th>
<th>Design certificate</th>
<th>Site qual certificate</th>
<th>Power block design cert</th>
<th>Factory certificate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Certificate / Milestone system category</td>
<td>OD401</td>
<td>OD-401-1</td>
<td>OD402</td>
<td>OD-403</td>
<td>OD-403-1</td>
<td>OD-403-2</td>
<td>OD 405-1</td>
</tr>
<tr>
<td>U1 &quot;Utility&quot;</td>
<td>1000</td>
<td>150</td>
<td>1500</td>
<td>150</td>
<td>500</td>
<td>150</td>
<td>n/a</td>
</tr>
<tr>
<td>U2 &quot;Residential&quot;</td>
<td>n/a</td>
<td>n/a</td>
<td>10</td>
<td>n/a</td>
<td>10</td>
<td>n/a</td>
<td>n/a</td>
</tr>
<tr>
<td>U3 &quot;Commercial&quot;</td>
<td>100</td>
<td>100</td>
<td>150</td>
<td>100</td>
<td>150</td>
<td>100</td>
<td>n/a</td>
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<tr>
<td>U4 &quot;Aggregate&quot;</td>
<td>500</td>
<td>500</td>
<td>500</td>
<td>150</td>
<td>500</td>
<td>150</td>
<td>n/a</td>
</tr>
<tr>
<td>Module factory</td>
<td>n/a</td>
<td>n/a</td>
<td>n/a</td>
<td>n/a</td>
<td>n/a</td>
<td>n/a</td>
<td>700</td>
</tr>
</tbody>
</table>

Table of system usage types

| "Utility" scale | Operated by commercial organization on commercial property, 1000 < Ppeak/kW |
| "Residential" | Operated by private individual, disaggregated, 25 > Ppeak/kW |
| "Commercial" | Operated by commercial organization on commercial property, 200 < Ppeak/kW < 1000 |
| "Aggregate" | Operated by private individual or professional on private property, standardized procedures, standardized contract procurement, standardized design, standardized construction, standardized commissioning, standardized monitoring |

4.2 Effective 2019

RECBs are required to pay an extraordinary annual coverage fee of CHF 8 000 each, and REIBs are required to pay an extraordinary annual coverage fee of CHF 6 700 each, invoiced directly to the RECBs/REIBs in early 2019. In return for the payment of the extraordinary annual coverage fees, the IECRE will grant each RECB/REIB the entitlement to issue any number of certificates without additional charge in 2019, hence, a flat fee for issuing certificates for 2019.

5 ME-OMC Certificate & Report fees

5.1 Test Report CHF 1 000
5.2 Conformity Statement CHF 1 000
5.3 Component Certificate CHF 1 500
5.4 Prototype Certificate CHF 2 500
5.5 Type Certificate CHF 3 500
5.6 Project Certificate CHF 5 000
5.7 Publication CHF 100
5.8 Form CHF 100

6 Remedial Action in the event of a Funding Shortfall

If there is a need for funding a revenue shortfall, the specific Sector(s) which incurs the shortfall in revenue, by missing their projections as outlined in the approved budget, will be further invoiced for the necessary funds to meet their commitments. The Member Bodies participating in the given Sector(s) having such a revenue deficiency will be invoiced equally. For example, if the WE Sector misses its commitment by CHF 12 000, then the 12 Member Bodies participating in the WE Sector will each be invoiced CHF 1 000.
### 7 IECRE Account

| Bank                      | UBS SA Genève  
| Case postale, CH-1211 Genève 2 |
|----------------------------|-------------------------------------------------------------|
| Beneficiary name           | Commission Electrotechnique Internationale                  |
| Address of the Beneficiary | Case postale 131, CH-1211 Genève 20                         |
| Account N°                 | CH96 0024 0240 FP10 2204 2                                  |